

# Schedule TOU-GS-1 GENERAL SERVICE

Sheet 1

## APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. A government agency taking service for the purpose of charging a zero emissions electric bus may also request service under this rate schedule with no restriction on demand level for a period of three (3) years from December 19, 2012 to December 18, 2015. Service to a government agency for the purpose of charging a zero emissions electric bus must be provided through a separate meter and service as required such that only the charging load of a zero emissions electric bus and any other load critical to such charging is associated with this meter and service. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-GS-2. This Schedule is subject to meter availability.

Pursuant to Special Condition 12 herein, customers receiving service under this Schedule may be eligible to receive the California Climate Credit as shown in the Rates section below.

This Schedule contains three rate structures; Option Critical Peak Pricing (CPP), Option A, and Option B.

Effective April 1, 2013, existing customers on this Schedule will be placed on Option B on their next regularly scheduled meter read date.

## TERRITORY

Within the entire territory served.

## RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under Option CPP, Option A, or Option B, as listed below. Except for the customer's load that is designated as CPP-Lite, CPP Event Charges will apply to all remaining load during CPP Events and CPP Non-Event Credits will apply to all remaining load during CPP Non-Events, as described in Special Conditions 1 and 3, below.

	Delivery Service								Generation*	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
<b>Option A</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)	0.17698	(0.00037)
Mid-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)	0.13249	(0.00037)
Off-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)	0.10291	(0.00037)
Winter Season On-Peak										
Mid-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)	0.10001	(0.00037)
Off-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)	0.08866	(0.00037)
Customer Charge - \$/Meter/Day		0.836						0.836		
Three-Phase Service - \$/Day		0.059						0.059		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00057)						(0.00057)	(0.00206)	
Above 50 kV but below 220 kV	0.00000	(0.01783)						(0.01783)	(0.00458)	
At 220 kV	0.00000	(0.02643)						(0.02643)	(0.00463)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00805)						(0.00805)		

(Continued)

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### Schedule TOU-GS-1 GENERAL SERVICE

Sheet 2

(Continued)

#### RATES (Continued)

Option B	Delivery Service									Generation <sup>o</sup>	
	Trans <sup>1</sup>	Distribtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>	
Energy Charge - \$/kWh											
Summer Season On-Peak	0.00051	0.00350	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.03038 (I)	0.15537	(0.00037)	
Mid-Peak	0.00051	0.00350	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.03038 (I)	0.05864	(0.00037)	
Off-Peak	0.00051	0.00350	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.03038 (I)	0.03478	(0.00037)	
Winter Season On-Peak											
Mid-Peak	0.00051	0.00350	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.03038 (I)	0.11656	(0.00037)	
Off-Peak	0.00051	0.00350	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.03038 (I)	0.07378	(0.00037)	
Customer Charge - \$/day		0.836						0.836			
Facilities Related Demand Charge - \$/kW	2.07	4.87						6.94			
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak		0.00						0.00	8.85		
Mid-peak		0.00						0.00	3.36		
Three-Phase Service - \$/day		0.059						0.059			
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00158)		
From 51 kV to 219 kV	0.00000	0.00000						0.00000	(0.00352)		
220 kV and above	0.00000	0.00000						0.00000	(0.00356)		
Voltage Discount, Demand - \$/kW											
Facilities Related											
From 2 kV to 50 kV	0.00	(0.10)						(0.10)			
Above 50 kV but below 220 kV	0.00	(3.28)						(3.28)			
At 220 kV	0.00	(4.87)						(4.87)			
Time Related											
From 2 kV to 50 kV		0.00						0.00	(0.14)		
Above 50 kV but below 220 kV		0.00						0.00	(0.31)		
At 220 kV		0.00						0.00	(0.31)		
California Alternate Rates for											
Energy Discount - %		100.00*						100.00*			
California Climate Credit - \$/kWh		(0.00805)						(0.00805)			

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00110) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00027 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh

2 Distrb<sup>2</sup> = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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### Schedule TOU-GS-1 GENERAL SERVICE

Sheet 3

(Continued)

#### RATES (Continued)

Delivery Service										Generation*	
Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>9</sup>			UG**	DWREC <sup>10</sup>
<b>Option CPP</b>											
Energy Charge - \$/kWh											
Summer Season On-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)		0.17698	(0.00037)
Mid-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)		0.13249	(0.00037)
Off-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)		0.10291	(0.00037)
Winter Season On-Peak											
Mid-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)		0.10001	(0.00037)
Off-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)		0.08866	(0.00037)
Customer Charge - \$/day		0.836						0.836			
Three-Phase Service - \$/day		0.059						0.059			
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	(0.00057)						(0.00057)		(0.00206)	
From 51 kV to 219 kV	0.00000	(0.01783)						(0.01783)		(0.00458)	
220 kV and above	0.00000	(0.02643)						(0.02643)		(0.00463)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*			
CPP Event Energy Charge - \$/kWh	0.00000	0.00000						0.00000		1.37453	
Summer CPP Non-Event Credit - \$/kWh	0.00000	0.00000						0.00000		(0.03776)	
Maximum Available Credit - \$/kWh**											
Summer Season										(0.10650)	
California Climate Credit - \$/kWh		(0.00805)						(0.00805)			

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00110) per kWh is recovered in the UG component of Generation.

\*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00027 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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### Schedule TOU-GS-1 GENERAL SERVICE

Sheet 4

(Continued)

#### RATES (Continued)

	Delivery Service								Generation <sup>o</sup>	
	Trans <sup>1</sup>	Distrib <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>**</sup>	DWREC <sup>10</sup>
<b>Option CPP-Lite</b>										
Energy Charge - \$/kWh										
Summer Season On-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)	0.17698	(0.00037)
Mid-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)	0.13249	(0.00037)
Off-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)	0.10291	(0.00037)
Winter Season On-Peak										
Mid-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)	0.10001	(0.00037)
Off-Peak	0.01175	0.02993	0.00999	(0.00043)	0.01144 (I)	0.00513	0.00024	0.06805 (I)	0.08866	(0.00037)
Customer Charge - \$/day		0.836						0.836		
Three-Phase Service - \$/day		0.059						0.059		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00057)						(0.00057)	(0.00206)	
From 51 kV to 219 kV	0.00000	(0.01783)						(0.01783)	(0.00458)	
220 kV and above	0.00000	(0.02643)						(0.02643)	(0.00463)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
CPP-Lite Event Energy Charge - \$/kWh	0.00000	0.00000						0.00000	0.68727	
Summer CPP-Lite Non-Event Credit - \$/kWh	0.00000	0.00000						0.00000	(0.01888)	
Maximum Available Credit - \$/kWh***										
Summer Season									(0.10650)	
California Climate Credit - \$/kWh		(0.00805)						(0.00805)		

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00110) per kWh is recovered in the UG component of Generation.

\*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

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2 Distrb<sup>2</sup> = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 5

(T)

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SPECIAL CONDITIONS

1. Applicable rate time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.

Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays.

8:00 a.m. to 9:00 p.m. winter weekdays except holidays.

Off-Peak: All other hours.

CPP Event Energy Charge Periods: 2:00 p.m. to 6:00 p.m. summer and winter weekdays except holidays during a CPP Event only.

CPP Non-Event Energy Credit Periods: Summer Season when a CPP Event is not occurring.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

3. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits during summer CPP Non-Event Credit Periods and incremental bill charges during Critical Peak Event Charge Periods.

- a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:

- (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
- (2) California Independent System Operator (CAISO) Alert,
- (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts.

(Continued)

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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

## 3. Critical Peak Pricing: (Continued)

- b. CPP-Lite: Customers participating in CPP-Lite will be billed at one half of the full cost of CPP event charges and credits that would otherwise apply, as listed in the RATES section, above.
- c. Customers who are moved from another rate schedule to this Schedule due to a permanent change in operating conditions and a change in their Maximum Demand will be subject to the following rules:
- (1) Customers enrolled in Option CPP with a CRL of 0 kW will be placed on Option CPP of this Schedule; or
- (2) Customers enrolled in Option CPP with a CRL greater than 0 kW will be placed on CPP-Lite of this Schedule.
- d. Number of CPP Events: There will be 12 CPP Events per calendar year.
- e. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, fax number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
- f. Participation in other Programs: Only Bundled Service Customers shall be served under Option CPP. Direct Access Customers and Community Choice Aggregators are ineligible for service under Option CPP of this Schedule. CPP customers served under this Schedule are eligible for service under Schedules GS-APS-E, TOU-BIP, NEM, OBMC, and the Day-Of Option of CBP. CPP customers served under this Schedule are not eligible for service under Option B or R of this Schedule, Schedules DBP, S, SLRP, or the Day-Ahead Option of CBP. (T)

For CPP customers dual participating with Schedules TOU-BIP, GS-APS-E, or the Day-Of Option of CBP, the sum of credits provided by the dual participating demand response program and Option CPP of this Schedule will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed in the applicable CPP rate option of this Schedule.

- g. Bill Protection: The purpose of Bill Protection is to ensure, over the initial 12-month period of service on Option CPP, that the customer is billed an amount no greater than the customer would otherwise be billed under the OAT.
- (1) A CPP customer will receive a Bill Protection credit for the positive difference, if any, in total charges calculated under Option CPP minus total charges as calculated under the customer's OAT (Option A only) as measured over a period of 12 months from the date the customer is defaulted to or elects Option CPP;

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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 7 (N)

(Continued)

SPECIAL CONDITIONS (Continued)

3. Critical Peak Pricing: (Continued) (N)
- g. Bill Protection: (Continued)
- (2) If a CPP customer opts-out of Option CPP prior to the completion of 12 months of service, the customer shall not receive Bill Protection credits for the period the customer was billed under Option CPP;
- (3) At the end of the 12-month period one of the following will occur:
- If a customer's bill calculated under Option CPP, is equal to or less than their bill as calculated under Option A over the 12-month period, the customer's Bill Protection Credit is zero;
- If a customer's bill calculated under Option CPP is greater than their bill as calculated under the customer's OAT (Option A only) over the 12-month period, the customer will receive a Bill Protection Credit equal to the CPP charges minus the applicable Option A charges.
- (4) If a participating customer is removed from this Schedule and receives service under a non-CPP schedule prior to the completion of 12 months on this Schedule, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule. However, if a participating customer is removed from this Schedule and receives service under another CPP option that provides for Bill Protection, then Bill Protection shall continue and any available cumulated credits will be applied to the customer's bill upon completion of 12-months on any CPP option. If a participating customer's service account served under this Schedule is closed prior to the completion of 12 months, and such customer receives service at a new location under a CPP option that provides for Bill Protection, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule at the prior location; however will be eligible for Bill Protection at the new location. (N)
4. Three-Phase Service: Where SCE provides three-phase service, the billing will be increased by the amount shown in the Rates section, above. (L)(T)
5. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generating (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (T)
6. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued. (L)

(Continued)

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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

7. Maximum Demand: Maximum demand shall be established for On-Peak, Mid-Peak, and Off-Peak Time Periods. The maximum demand for each period shall be the measured maximum average kilowatt (kW) input indicated or recorded by instruments, such as SCE metering, during any 15-minute metered interval, but where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
8. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand determined to the nearest kW. The Demand Charge shall include the following billing component. The Facilities Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 9 (T)

(T)

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities: (T)
- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval of SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Agreement is required for this type of service.
- c. For customers of record on Schedule GS-1-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Commercial rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below: (N)
- (1) Net Energy: Net Energy is  $E_S$  minus  $E_F$ , where  $E_S$  is energy supplied by SCE, and  $E_F$  is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy,  $E_S$  and  $E_F$ , shall be separately recorded unless SCE and customer agree that energy fed back,  $E_F$ , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of  $E_F$  exceeds the cumulative value of  $E_S$  during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing. (N)(L)

(Continued)

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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

## 9. Customer-Owned Electrical Generating Facilities: (Continued)

## c. (Continued)

(3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S.

10. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3, may qualify for a 28.0 % discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

(Continued)

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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

11. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(L)

(Continued)

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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 12 (N)

(Continued)

SPECIAL CONDITIONS (Continued)

12. Small Business Customer California Climate Credit: For purposes of receiving the California Climate Credit from the State of California, non-residential customers receiving service on a General Service or Agricultural Pumping rate schedule with an electric Billing Demand that does not exceed 20 kW in more than three months within the previous twelve-month period are designated as Small Business Customers and are eligible to receive the California Climate Credit shown in the Rates section above. The credit is applied monthly, per billing period, on a \$/kWh basis. For customers that lack twelve months of billing data, eligibility is based on the customer's rate schedule and the number of times the customer has exceeded 20 kW. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) are not considered Small Business Customers under this Special Condition and are not eligible to receive the California Climate Credit. Customers receiving generation services from the City of Cerritos, the City of Corona and the Eastside Power Authority are not eligible to receive the California Climate Credit. (N)
13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (L)(T)
- Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract. (L)
- Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b. (L)

(Continued)

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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 13 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (T)  
(L)

a. Customer-Implemented Load Reduction.

- (1) Notification of Required Load Reduction. At the direction of the CAISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission customers in an affected rotating outage group to drop its their entire load. Within 30 minutes of such notification, the customer must drop its entire load. The customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the customer to drop its load, unless SCE notifies the customer that it may return its load to service prior to the expiration of the 90 minutes.
- (2) Method of Notification. SCE will notify Sub-transmission customers who are required to implement their own load reduction via telephone, by either an automated calling system or a manual call to a business telephone number or cellular phone number designated by the customer. The designated telephone number will be used for the sole purpose of receiving SCE's rotating outage notification and must be available to receive the notification at all times. When SCE sends the notification to the designated telephone number the customer is responsible for dropping its entire load in accordance with subsection a. ., above. The customer is responsible for informing SCE, in writing, of the telephone number and contact name for purposes of receiving the notification of a rotating outage.
- (3) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a. above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer's regularly scheduled meter read date following the applicable rotating outage.

(Continued)

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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 14 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued) (T)

a. Customer-Implemented Load Reduction. (Continued)

- (4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21.

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission customers may request, in writing, to have SCE drop the customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

- (1) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the customer. The customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above.
- (2) Control Equipment Pending Installation. For a Sub-transmission customer whose load can not be dropped by SCE's existing control equipment, the customer must request the installation of such equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

(Continued)

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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 15 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

## 13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (T)

c. Non-compliance: A non-exempt Sub-transmission customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A customer not in compliance with this condition will be placed at the top of the Sub-transmission customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below.

(1) Subject to Schedule OBMC: The customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by SCE, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer's OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the customer shall be subject subsection c. (2), below.

(2) Installation of Control Equipment. The customer shall be subject to the installation of control equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

(Continued)

(To be inserted by utility)

Advice	<u>3008-E</u>
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Schedule TOU-GS-1  
GENERAL SERVICE

Sheet 16 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued) (T)

d. Net-Generators

Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission customers whose primary business purpose is to generate power are not included in this Special Condition.

- (1) Notification of Rotating Outages. SCE will notify sub-transmission customers who are net-generators of all rotating outages applicable to customers within SCE's service territory. Within 30 minutes of notification, the customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below.
- (2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld.

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